

Schedule of Approved Terminal Tariffs for the period 1 April 2021 to 30 September 2021

The tariff rates for Throughput Services for the period 1 April 2021 to 30 September 2021 have been approved by the Energy Market Authority (“EMA”) and shall be as stated below. Capitalised terms used in this document but not defined herein shall have the meaning ascribed to such terms in the terminal use agreements for Throughput Services (“TUA”) entered into between Singapore LNG Corporation Pte. Ltd. (“SLNG”) and respective Throughput Customers.

1. Reservation Charge

- S\$ 1.00 per mmBtu, which shall be applied to a Throughput Customer’s MaxGRR, expressed in mmBtu as defined in the TUA, for each day in a calendar month to determine Reservation Fee, which is payable in advance prior to the commencement of each calendar month.

2. Utilisation Charge

- Peak rate: S\$ 0.40 per mmBtu
- Shoulder rate: S\$ 0.30 per mmBtu
- Off-peak rate: S\$ 0.20 per mmBtu

Utilisation Charge is payable for each delivered (which includes nominated and confirmed but not taken due to the unexcused failure of the Throughput Customer) mmBtu up to MaxGRR/24 of each Throughput Customer in each Balancing Period. Utilisation Fee (which is the product of Utilisation Charge and the delivered mmBtu) is payable in arrears after the end of the month to which it pertains.

Peak, Shoulder and Off-peak hours on a day that is not a week-end day or a public holiday are as follows:

Off-peak hours: 1 st to 8 th Balancing Periods	0000 hours to 0800 hours
Peak hours: 9 th to 20 th Balancing Periods	0800 hours to 2000 hours
Shoulder hours: 21 st to 24 th Balancing Periods	2000 hours to 2400 hours

Shoulder and Off-peak hours on a week-end day and a public holiday are as follows:

Off-peak hours: 1 st to 8 th Balancing Periods	0000 hours to 0800 hours
Shoulder hours: 9 th to 24 th Balancing Periods	0800 hours to 2400 hours

Utilisation Charge stated above will be reviewed every six months by EMA to account for changes in SLNG’s cost of providing Throughput Services and the recovery thereof from Throughput Customers. Next review will apply to the Utilisation Charge that is applicable for Q4 of calendar year 2021 and Q1 of calendar year 2022.

3. Low Aggregate Take Surcharge

- S\$ 0.60 per mmBtu, which is payable by a Throughput Customer who fails to nominate and take its share of the LNG Terminal's minimum efficient throughput rate, and is applied on such deficit quantities (in mmBtu). Utilisation Deficiency Fee (which is the product of Low Aggregate Take Surcharge and the deficit mmBtu) is payable in arrears after the end of the month to which it pertains.

4. Excess Rate Charge

- Peak rate: S\$ 1.60 per mmBtu
- Shoulder rate: S\$ 1.50 per mmBtu
- Off-peak rate: S\$ 1.40 per mmBtu

Peak, Shoulder and Off-peak hours are as defined in section 2 above.

Excess Rate Charge is payable for each delivered (which includes nominated and confirmed but not taken due to the fault of the Throughput Customer) mmBtu in excess of each Throughput Customer's MaxGRR/24 in any Balancing Period. Excess Rate Fee (which is the product of Excess Rate Charge and the quantities in excess of MaxGRR/24 in each Balancing Period) is payable in arrears after the end of the month to which it pertains.