Schedule of Approved Terminal Tariffs for the period 1 October 2023 to 31 March 2024

The tariff rates for Throughput Services for the period 1 October 2023 to 31 March 2024 have been approved by the Energy Market Authority ("EMA") and shall be as stated below. Capitalised terms used in this document but not defined herein shall have the meaning ascribed to such terms in the terminal use agreements for Throughput Services ("TUA") entered into between Singapore LNG Corporation Pte. Ltd. ("SLNG") and respective Throughput Customers.

1. Reservation Charge

S\$ 1.00 per mmBtu, which shall be applied to a Throughput Customer's MaxGRR, expressed
in mmBtu as defined in the TUA, for each day in a calendar month to determine Reservation
Fee, which is payable in advance prior to the commencement of each calendar month.

2. Utilisation Charge

Peak rate: \$\$ 0.34 per mmBtu
 Shoulder rate: \$\$ 0.24per mmBtu
 Off-peak rate: \$\$ 0.14 per mmBtu

Utilisation Charge is payable for each delivered (which includes nominated and confirmed but not taken due to the unexcused failure of the Throughput Customer) mmBtu up to MaxGRR/24 of each Throughput Customer in each Balancing Period. Utilisation Fee (which is the product of Utilisation Charge and the delivered mmBtu) is payable in arrears after the end of the month to which it pertains.

Peak, Shoulder and Off-peak hours on a day that is not a weekend day or a public holiday are as follows:

| Off-peak hours: 1 st to 8 th Balancing Periods | 0000 hours to 0800 hours |
|--|--------------------------|
| Peak hours: 9th to 20th Balancing Periods | 0800 hours to 2000 hours |
| Shoulder hours: 21 st to 24 th Balancing Periods | 2000 hours to 2400 hours |

Shoulder and Off-peak hours on a weekend day and a public holiday are as follows:

| Off-peak hours: 1st to 8th Balancing Periods | 0000 hours to 0800 hours |
|---|--------------------------|
| Shoulder hours: 9 th to 24 th Balancing Periods | 0800 hours to 2400 hours |

Utilisation Charge stated above will be reviewed every six months by EMA to account for changes in SLNG's cost of providing Throughput Services and the recovery thereof from Throughput Customers. Next review will apply to the Utilisation Charge that is applicable for Q2 and Q3 of calendar year 2024.

3. Low Aggregate Take Surcharge

 S\$ 0.60 per mmBtu, which is payable by a Throughput Customer who fails to nominate and take its share of the LNG Terminal's minimum efficient throughput rate, and is applied on such deficit quantities (in mmBtu). Utilisation Deficiency Fee (which is the product of Low Aggregate Take Surcharge and the deficit mmBtu) is payable in arrears after the end of the month to which it pertains.

4. Excess Rate Charge

Peak rate: \$\$ 1.54 per mmBtu
Shoulder rate: \$\$ 1.44 per mmBtu
Off-peak rate: \$\$ 1.34 per mmBtu

Peak, Shoulder and Off-peak hours are as defined in section 2 above.

Excess Rate Charge is payable for each delivered (which includes nominated and confirmed but not taken due to the fault of the Throughput Customer) mmBtu in excess of each Throughput Customer's MaxGRR/24 in any Balancing Period. Excess Rate Fee (which is the product of Excess Rate Charge and the quantities in excess of MaxGRR/24 in each Balancing Period) is payable in arrears after the end of the month to which it pertains.